

GREATER SUDBURY HYDRO INC.
2017 Electricity Distribution Rate Application
EB-2016-0072
Effective May 1, 2017

IN THE MATTER OF the *Ontario*
Energy Board Act, 1998,
S.O.1998, c.15 (Sched. B)

AND IN THE MATTER OF an
Application by Greater Sudbury
Hydro Inc for an Order or Orders
pursuant to section 78 of the
Ontario Energy Board Act, 1998
for 2016 distribution rates and
related matters.

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APPLICATION

1. The Applicant is Greater Sudbury Hydro Inc. ("GSHI"). GSHI is a licensed electricity distributor operating pursuant to license ED-2002-0559. GSHI distributes electricity to approximately 47,298¹ customers within parts of Greater Sudbury (former City of Sudbury, Town of Coniston, Town of Capreol and Town of Falconbridge) and parts of the Municipality of West Nipissing (Town of Sturgeon Falls and Town of Cache Bay).
2. Greater Sudbury hereby applies to the Ontario Energy Board (the "Board") for an order or orders made pursuant to Section 78 of the *Ontario Energy Board Act, 1998* as amended, (the "OEB Act") approving just and reasonable rates for the distribution of electricity based on a 2017 Price Cap Incentive Rate-Setting (IRM) application, effective May 1, 2017.
3. Specifically, GSHI hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications updated July 14, 2016 ("Filing Requirements"), including the following:
 - a. An adjustment to the retail transmission service rates as provided in Guideline (G-2008-0001) on Retail Transmission Service Rates – October 22, 2008 (Revision 4.0 June 28, 2012);
 - b. The continuation of transition to fixed rates for the Residential service classification. The 2017 rate year will be transition year two of four total years.
 - c. The continuation of the Low Voltage Service charges, Wholesale Market Service Rate, Rural Rate Protection Charge;
 - d. The continuation of the Standard Supply Service Charge, Specific Service Charges, microFIT Service Charge, Retail Service Charges, Transformation and Primary Metering Allowances, the Smart Metering Entity Charge and Loss Factors as approved in the 2013 Cost of Service Application EB-2012-0126.

¹ 2015 OEB Yearbook of Electricity Distributors

- e. The termination of the Rate Riders for Disposition of Deferral/Variance Accounts (2013/2016) and Global Adjustment Sub-Account (2013/2016) – all four effective until April 30, 2017.
 - f. Proposed new Rate Riders for Disposition of Deferral/Variance Accounts (2017) and Global Adjustment Sub-Account (2017) – both proposed to be effective until April 30, 2018.
 - g. Proposed transfer of sharing of incremental tax costs (2017) to account 1595 for future disposition.
4. This Application is supported by written evidence that may be amended from time to time, prior to the Board’s final decision on this Application.
 5. In the preparation of this application, GSHI has utilized the Excel model “2017 IRM Rate Generator – version 1.3” developed and provided by the Board and as listed on the Board’s website.
 6. In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2017, GSHI requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2017 distribution rates. GSHI also requests to be permitted to recover the incremental revenue from the effective date to the implementation date, in the event that the effective date does not coincide with the Board’s decided implementation for the 2017 distribution rates and charges.

7. The Applicant requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant as follows:

Tiija Luttrell, CPA, CA
Supervisor of Regulatory Affairs
Greater Sudbury Hydro Inc

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PO Box 250
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Telephone: (705) 675-0514

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Email Address: tiija.luttrell@sudburyhydro.com

Dated at Sudbury, Ontario, this 7th day of November, 2016.

Original signed by

Lorella Hayes, CPA, CA
VP – Corporate Services & CFO
Greater Sudbury Hydro Inc

MANAGER'S SUMMARY

OVERVIEW

Greater Sudbury Hydro Inc (GSHI) is a licensed electricity distributor operating pursuant to license ED-2002-0559. GSHI distributes electricity to approximately 47,298² customers within parts of Greater Sudbury (former City of Sudbury, Town of Coniston, Town of Capreol and Town of Falconbridge) and parts of the Municipality of West Nipissing (Town of Sturgeon Falls and Town of Cache Bay) all of whom will be impacted by this application.

GSHI's last Cost of Service Application was for distribution rates effective May 1, 2013 (EB-2012-0126) in which a full settlement was reached and the Board issued a Decision and Rate Order on May 2, 2013.

On November 13th, 2015, GSHI filed a 2016 Price Cap Incentive Regulation Mechanism (Price Cap IR) (EB-2015-0071) seeking approval for changes to distribution rates. The Board issued a Decision and Rate Order on March 17th, 2016. A copy of the current Tariff of Rates and Charges with an effective date of May 1st, 2016 is included as **Attachment 1**.

There are no outstanding Board Orders affecting this current application.

This application has been prepared in accordance with the "Filing Requirements for Electricity Distribution Rate Applications – 2016 Edition for 2017 Rate Applications – Chapter 3, Incentive Rate Setting-Applications, updated on July 14, 2016" ("Filing Requirements") issued by the Board. GSHI utilized the 2017 Rate Generator Model (version 1.3) issued by the Board on August 25th, 2016. The completed Rate Generator Model, in PDF format, is included as **Attachment 2**.

DESCRIPTION OF SETTLEMENT PROCESS

As a new addition for 2016 applications, a distributor must now provide a description of its settlement process with the IESO or host distributor. It must specify the GA rate it uses when billing its customers (1st estimate, 2nd estimate or actual) for each rate class, itemize its process for providing consumption estimates to the IESO and describe the true-up process to reconcile estimates of RPP and non-RPP consumption once actuals are known. The description should detail the distributor's method for estimating RPP and non-RPP consumption, as well as its treatment of embedded generation or any embedded distribution customers.

GLOBAL ADJUSTMENT (GA) RATE

GSHI uses the GA 1st estimate for all rate classes when billing customers the Global Adjustment (GA) for Class B.

² 2015 OEB Yearbook of Electricity Distributors

1 GSHI’s system calculates the GA for all customer classes and generates an offsetting GA negate
2 calculation for qualifying RPP customers. As such, the charge to those qualifying customers is
3 NIL as they pay for the GA as part of the embedded cost in the TOU/RPP rates.

4 **PROVIDING CONSUMPTION ESTIMATES TO IESO / TRUE UP PROCESS**

5 As previously communicated to the OEB, during 2016 GSHI identified some changes that are
6 required to its processes relating to providing consumption estimates to the IESO, and the true
7 up process between GSHI and the IESO. GSHI is still in the process of revising its methodology
8 and intends to be complete this revision before the end of 2016.

9 Revising the true up methodology will result in an adjustment to the 2015 year-end balances of
10 accounts 1588 and 1589. Therefore the two account balances as filed in this application are
11 expected to change.

12 Upon completion of the revision to its methodology, GSHI intends to file an adjustment to the
13 2017 IRM Rate Model for the quantified adjustment to accounts 1588 and 1589. At that time,
14 GSHI also intends to file a description of its revised IESO true up process.

15 **DEFERRAL AND VARIANCE ACCOUNTS**

16 GSHI completed Sheet 3 of the Rate Generator model titled “Continuity Schedule”. GSHI notes
17 that one variance exists in column BV of this sheet - \$7,287 for account 1568 - LRAM Variance
18 Account. GSHI does not intend to dispose of account 1568 in this Rate Application, and therefore
19 did not input continuity amounts as per Filing Requirements direction.

20 **EXPECTED ADJUSTMENT TO ACCOUNTS 1588 AND 1589**

21 As noted above in the section titled “Providing Consumption Estimates to IESO / True Up
22 Process”, GSHI is in the process of revising its methodology pertaining to the IESO true up. Upon
23 completion of its revised methodology, to be completed before the end of 2016, GSHI intends to
24 file an adjustment to the 2017 IRM Rate Model for the quantified adjustments to accounts 1588
25 and 1589.

26

27 **CALCULATION OF RATE RIDERS**

28 The following discussion pertains to Rate Riders calculated in the 2017 IRM Rate Model.

29 **NOTE REGARDING RATE RIDER FOR DISPOSITION OF DEFERRAL/VARIANCE ACCOUNTS (2016)**

30 In the process of preparing the 2017 IRM Rate application, GSHI periodically referred to the
31 application prepared for the previous year (the 2016 IRM Rate application for rates effective
32 April 1, 2016). In doing so, GSHI discovered that the billed kWh and kW for its 1 Wholesale
33 Market Participant (“WMP”) was inadvertently excluded from the Rate Generator model in this
34 previous year.

35 GSHI has quantified the impact of this change if a separate Rate Rider for the WMP were
36 calculated for 2016 rates. The result is summarized in the following table:

	Approved May 1/16 Rate	Revised for Inclusion of WMP	Difference in Rates	Difference in Total \$
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 (combined rate as revised – impact on all non-WMP GS>50 customers)	(0.1187) \$/kW	(0.1197) \$/kW	(0.0010) \$/kW	929,097 kW * (0.0010) \$/kW = (\$929.10)
Rate Rider for Disposition of Deferral/Variance Accounts (2016) (impact on only WMP customer)	(0.1187) \$/kW	0.7730 \$/kW	0.8917 \$/kW	7,522 kW * 0.8917 \$/kW = \$6,707.36

1

2 The impact on the GS > 50kW Service Classification is summarized above. If the rate riders for
3 2016 were recalculated when considering GSHI’s one WMP customer, then GSHI’s WMP
4 customer would have paid approximately \$6,707.36 more for the 2016 year, and the other
5 GS>50 customers would have received an additional total credit of \$929.10 (\$1.75 per
6 customer, or \$0.15 per customer, per month). The balance of \$5,778.26 (\$6,707.36 less
7 \$929.10) would have been distributed as a credit across GSHI’s remaining rate classes –
8 distributed between over 46,500 customers.

9 As GSHI’s WMP customer was benefitted and not harmed by this oversight, and the impact on
10 other rate payers is considered highly immaterial, GSHI proposes no retrospective correction to
11 rates.

12 **SHARED TAX SAVINGS**

13 As described in the Filing Requirements, Board policy (included in *Supplemental Report of the*
14 *Board on 3rd Generation Incentive Regulation for Ontario’s Electricity Distributors*) prescribes a
15 50/50 sharing of impacts of legislated tax changes from distributors’ tax rates embedded in its
16 Board approved base rate known at the time of application. The corporation tax rate for the
17 2017 year as included in Sheet 8 of the Rate Generator model differs from the tax rate approved
18 in GSHI’s 2013 Cost of Service Application, which has given rise to Rate Riders that should be
19 calculated on Sheet 9 of the Rate Generator model.

20 GSHI notes that some rate class shared tax Rate Riders are calculating as zero, and therefore the
21 entire balance of \$31,120 will be transferred to account 1595 for future recovery.

22 **RETAIL TRANSMISSION SERVICE RATES**

23 GSHI has completed the input fields on Sheet 12 of the Rate Generator model relating to Retail
24 Transmission Service Rates (RTSR). GSHI is charged RTSR’s from both the Independent Electricity
25 System Operator and Hydro One.

1 As indicated in the Filing Requirements, GSHI understands that the model reflects the most
2 recent Uniform Transmission Rates (UTR's) approved by the Board for 2016 and that Board Staff
3 will adjust each distributor's model when the 2017 UTR's have been determined.

4 GSHI confirms that the most recent, non-loss adjusted billing determinants have been used in
5 the preparation of the model for the calculation of the forecasted RTSR's. For reference, an
6 excerpt of GSHI's section 2.1.5 RRR filing is included below as Table 1. As the presentation in the
7 2.1.5 RRR filing is not the same as the presentation requested in the Rate Generator Model with
8 regards to Wholesale Market Participants, the metered consumption reported in the 2.1.5 Filing
9 for Wholesale Market Participants has been included with its customer class (General Service
10 >=50 kW).

11 **Table 1 – Excerpt from 2.1.5 RRR Filing (2015 Data)**

Generic Rate Class	Metered consumption in kWhs (a+c+e)	Metered consumption in kW (b+d+f)
Residential	379,394,019.50	0
General Service < 50 kW	137,728,861.20	0
General Service >= 50 kW	359,288,499.40	902,988
Large User	0.00	0
Sub Transmission Customers	0.00	0
Embedded Distributor (s)	0.00	0
Street Lighting Connections	7,541,643.80	21,075
Sentinel Lighting Connections	429,371.10	1,182
Unmetered Scattered Load Connections	1,276,037.40	0
Total (Auto-Calculated)	885,658,432.30	925,245

12
13 **PRICE CAP ADJUSTMENT**

14 GSHI has been assigned a Stretch Factor Group of III as per the Pacific Economics Group (PEG)
15 report entitled "Empirical Research in Support of Incentive Rate-Setting: 2015 Benchmarking
16 Update". GSHI understands that Board staff will update each distributor's Rate Generator model
17 with the 2016 Price Cap parameters. With the current placeholder data, the Rate Generator
18 model has calculated an adjustment of 1.80% to base distribution rates based on a price escalator
19 of 2.10%, less a productivity factor of 0.0% and stretch factor of 0.30%.

20 Once the price escalator is adjusted to 1.90% as per the OEB release on October 27th, 2016, the
21 Rate Generator model will calculate an adjustment of 1.60% to base distribution rates.

1 **PROPOSED RATES AND TARIFF SCHEDULE**

2 GSHI has not included any items in this application that would require an additional Rate Rider
3 (e.g ICM) and therefore has not entered any additional proposed Rate Riders.

4 GSHI has identified the following issue with the generated proposed schedule of Tariff of Rates
5 and Charges for rates effective May 1, 2017 that it will require assistance from the OEB to revise.

- 6 a) On each tariff sheet where it appears, the “Rate Rider for Disposition of
7 Deferral/Variance Accounts (2016)” and the “Rate Rider for Disposition of Global
8 Adjustment Account (2016)” should not appear, because as of May 1, 2017 they have
9 expired.

10 The current iteration of the Proposed Tariff Schedule is included as **Attachment 3**.

11 **BILL IMPACTS**

12 Bill impacts have been prepared for all rate classes at varying consumption levels as appropriate
13 for GSHI’s customer base and are included as **Attachment 4**. For the Streetlighting class, GSHI
14 has utilized the consumption and demand of a typical bill for its Municipality. The impact has
15 been calculated using all connections for the Municipality rather than a single connection.

16 GSHI notes that the bill impacts will change for the following expected revisions:

- 17 a) Proposed adjustments to come from GSHI before the end of calendar 2016, for December
18 31, 2015 balances of accounts 1588 and 1589. These adjustments will result in a slight
19 change to currently calculated rate riders for disposition of deferral/variance accounts
20 and global adjustment (2017).
21 b) As noted above in the section titled “Proposed Rates and Tariff Schedule”, the 2016 rate
22 riders for disposition of deferral/variance accounts (2016) are currently included, but
23 should be removed from the Proposed Rates and Tariff Schedules as they will expire as of
24 May 1, 2017. The 2017 IRM Rate model is incorrectly including these Rate Riders in the
25 generated bill impacts.

26 The following table (Table 2) provides a summary of the current Bill Impacts.

27

1

Table 2 – Summary of Bill Impacts

Customer Class	Volume		Distribution Charges		Distribution & Delivery Charges		Total Bill	
	kWh	kW	\$ Change	% Change	\$ Change	% Change	\$ Change	% Change
Residential	222	-	\$ 1.46	6.37%	\$ 1.46	5.77%	\$ 1.65	2.83%
Residential	750	-	-\$ 0.71	-2.33%	-\$ 0.71	-1.84%	-\$ 0.80	-0.56%
GS < 50kW	2,000	-	-\$ 4.42	-6.15%	-\$ 4.42	-5.04%	-\$ 4.99	-1.31%
GS < 50kW	5,000	-	-\$ 8.92	-6.22%	-\$ 8.92	-4.88%	-\$ 10.08	-1.11%
GS > 50kW	68,500	190	-\$ 344.82	-27.27%	-\$ 344.55	-14.75%	-\$ 389.34	-3.02%
USL	397	-	-\$ 0.07	-0.53%	-\$ 0.07	-0.43%	-\$ 0.08	-0.10%
Streetlighting	507,000	1,623	\$ 2,701.20	4.97%	\$ 2,702.50	4.58%	\$ 3,053.82	2.14%
Sentinel Lighting	36	-	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%

2

RESIDENTIAL RATE DESIGN – CLASS EVALUATION & BILL IMPACT

As requested by the OEB in section 3.2.3 of the Filing Requirements, GSHI has evaluated the total bill impact for a residential customer at the 10th consumption percentile.

In order to derive the 10th consumption percentile, GSHI extracted actual billed consumption data for 2015 from its billing system for all of its customers classified as residential. GSHI averaged each customer's monthly consumption and sorted by this field in ascending order to tier the data into consumption percentiles. The table on the following page (Table 3) summarizes the data.

10

Table 3 – Consumption Percentiles

Percentile #	Percentile (low to high consumers)	# of Cust in Percentile	Average of Percentile (kWh)	Max Average of Percentile (kWh)	Min Average of Percentile (kWh)
1	1 to 10%	4,225	158.03	233.58	50.07
2	11 to 20%	4,225	225.99	349.36	233.58
3	21 to 30%	4,224	283.81	446.80	349.39
4	31 to 40%	4,224	335.92	538.55	446.80
5	41 to 50%	4,224	385.93	634.66	538.57
6	51 to 60%	4,224	436.47	746.64	634.67
7	61 to 70%	4,224	491.25	902.50	746.68
8	71 to 80%	4,224	555.92	1,134.56	902.53
9	81 to 90%	4,224	640.94	1,572.66	1,134.69
10	91 to 100%	4,225	803.62	17,738.56	1,572.77
		42,243			

11

GSHI has attached a bill impact for the 10th consumption percentile, which is a consumption level at or below 233.58kWh per month (221.61kWh per month before loss adjustment).

13

1 **BILL IMPACT FOR 10th CONSUMPTION PERCENTILE CUSTOMER**

2 Included in Table 2 is a summary of the bill impact of the 10th consumption percentile customer,
3 which is the average monthly consumption level where 10% of GSHI’s residential customers
4 consume at or less than this level of consumption on a monthly basis.

5 GSHI notes that the total bill impact for this customer is well below the 10% threshold.

6 **OTHER ITEMS**

7 GSHI is not including any Z-Factor claims as part of this application.

8 GSHI is not including an Incremental Capital Module as part of this application.

9 The Board’s Decision and Rate Order pertaining to GSHI’s 2013 Cost of Service Application (EB-
10 2012-0126) did not include any phase-in period to adjust the revenue-to-cost ratios as all
11 revenue-to-cost ratios were within the Board’s identified ranges. As such, no adjustments have
12 been made as part of this application.

13 **SUMMARY OF CHANGES REQUIRED**

14 The following is a summary of the changes GSHI expects to occur prior to finalization of this Rate
15 Application. These changes are all discussed throughout the Manager’s Summary.

- 16 1) GSHI intends to request an amendment to the 2017 IRM Rate Model for a quantified
17 adjustment to accounts 1588 and 1589 for balances as of December 31, 2015. This
18 adjustment is expected to be finalized and communicated to the Board before the end
19 of calendar 2016.
- 20 2) GSHI expects the OEB to prescribe the recording of the full “Sharing of Tax Amount”
21 balance of \$31,120 to account 1595 on May 1, 2017.
- 22 3) GSHI understands that the Board will adjust the Rate Model for the 2017 UTR’s, as
23 well as the now-known price escalator (1.90% rather than 2.10% as currently in the
24 Rate Model).
- 25 4) On each tariff sheet where it appears, the “Rate Rider for Disposition of
26 Deferral/Variance Accounts (2016)” and the “Rate Rider for Disposition of Global
27 Adjustment Account (2016)” should not appear, because as of May 1, 2017 they have
28 expired.

Incentive Regulation Model for 2017 Filers

Quick Links

Ontario Energy Board's 2017 Electricity Distribution Rates Webpage

Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications – 2016 Edition for 2017 Rate Applications

Version 1.3

Utility Name	Greater Sudbury Hydro Inc.
Assigned EB Number	EB-2016-0072
Name of Contact and Title	Tijja Luttrell, Supervisor Regulatory Affairs
Phone Number	705-675-0514
Email Address	tijja.luttrell@sudburyhydro.com
We are applying for rates effective	May-01-17
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2016
Please indicate the last Cost of Service Re-Basing Year	2013

Notes

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- Pale grey cell represent auto-populated RRR data
- White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

ATTACHMENT 1

CURRENT TARIFF OF RATES AND CHARGES

Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0071

RESIDENTIAL SERVICE CLASSIFICATION

To qualify for residential rates an electrical service shall meet all of the following conditions:

- The electricity shall be intended for and used primarily for a residence in which one or more person(s) reside.
- The electrical service shall be individually metered, no bulk metering allowed.

Residential customers are defined as customers connected as detached, semi-detached or duplex dwelling units. It does not include Residential Rate Class customers in apartments, condominiums, row housing or any other abode that is not a detached, semi-detached or duplex dwelling unit. The definition does not include the installation of primary, transformation and secondary to the hand holes in a new subdivision. All items excluded from the residential rate class definition, as above, shall be treated as general service rate class customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.63
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2017	\$	0.41
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$	0.04
Distribution Volumetric Rate	\$/kWh	0.0093
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Apr 30, 2017	\$/kWh	(0.0003)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Apr 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	(0.0014)
Rate Rider for Disposition of Global Adjustment Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0071

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;

and \$ (30.00)

Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit

\$ (34.00)

Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

\$ (38.00)

Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and

(b) account-holders with a household income of between \$28,001 and \$39,000 living

in a household of six persons;

but does not include account-holders in Class H.

OESP Credit

\$ (42.00)

Class E

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Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the
 - i. the dwelling to which the account relates is heated primarily by electricity;
 - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
 - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

To qualify for General Service Less Than 50 kW Rates an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall have a peak demand less than 50 kilowatts for seven or more months in any twelve month period.
- New connections will be classified based on the rating, in amperes, of the main switch or sum of main switches.

The General Service Less Than 50 kW Rate Class includes those Residential Rate Class customers that are not in detached, semi-detached or duplex dwelling units. The General Service Rate Class also includes subdivision developments and all General Service Rate Class customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.64
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2017	\$	1.81
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0187
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Apr 30, 2017	\$/kWh	(0.0003)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Apr 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Greater Sudbury Hydro Inc.
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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

To qualify for General Service 50 to 4,999 kW Rates, an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
 - The electrical service shall not qualify as a General Service Less Than 50 kW Rate Class service.
 - New customers will be classified based on the rating, in amperes, of the main switch or sum of main switches.
- Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	165.09
Distribution Volumetric Rate	\$/kW	4.2894
Low Voltage Service Rate	\$/kW	0.1027
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Apr 30, 2017	\$/kW	(0.1187)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Apr 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	1.4384
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	(0.2908)
Rate Rider for Disposition of Global Adjustment Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	0.3567
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0075
Retail Transmission Rate - Network Service Rate	\$/kW	3.2780
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3620

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Greater Sudbury Hydro Inc.
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.08
Distribution Volumetric Rate	\$/kWh	0.0107
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Apr 30, 2017	\$/kWh	(0.0003)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Apr 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	(0.0018)
Rate Rider for Disposition of Global Adjustment Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Greater Sudbury Hydro Inc.
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.93
Distribution Volumetric Rate	\$/kW	12.6164
Low Voltage Service Rate	\$/kW	0.0545
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Apr 30, 2017	\$/kW	(0.1099)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Apr 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	1.2841
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	(0.0072)
Rate Rider for Disposition of Global Adjustment Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	0.0009
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0412
Retail Transmission Rate - Network Service Rate	\$/kW	1.7616
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2692

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Greater Sudbury Hydro Inc.
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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.38
Distribution Volumetric Rate	\$/kW	2.6427
Low Voltage Service Rate	\$/kW	0.0515
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Apr 30, 2017	\$/kW	(0.1051)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Apr 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	1.2571
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	(3.0138)
Rate Rider for Disposition of Global Adjustment Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	0.3192
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0430
Retail Transmission Rate - Network Service Rate	\$/kW	1.6641
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1988

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection - during regular hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
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EB-2015-0071

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0540

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0434

ATTACHMENT 2

2016 RATE GENERATOR MODEL

Incentive Regulation Model for 2017 Filers

Quick Links

Ontario Energy Board's 2017 Electricity Distribution Rates Webpage

Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications – 2016 Edition for 2017 Rate Applications

Version 1.3

Utility Name	Greater Sudbury Hydro Inc.
Assigned EB Number	EB-2016-0072
Name of Contact and Title	Tijja Luttrell, Supervisor Regulatory Affairs
Phone Number	705-675-0514
Email Address	tijja.luttrell@sudburyhydro.com
We are applying for rates effective	May-01-17
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2016
Please indicate the last Cost of Service Re-Basing Year	2013

Notes

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- Pale grey cell represent auto-populated RRR data
- White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

		2010									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2010	Transactions ² Debit/ (Credit) during 2010	OEB-Approved Disposition during 2010	Principal Adjustments ¹ during 2010	Closing Principal Balance as of Dec 31, 2010	Opening Interest Amounts as of Jan 1, 2010	Interest Jan 1 to Dec 31, 2010	OEB-Approved Disposition during 2010	Interest Adjustments ¹ during 2010	Closing Interest Amounts as of Dec 31, 2010
Group 1 Accounts											
LV Variance Account	1550					0					0
Smart Metering Entity Charge Variance Account	1551					0					0
RSVA - Wholesale Market Service Charge	1580					0					0
Variance WMS – Sub-account CBR Class A	1580					0					0
Variance WMS – Sub-account CBR Class B	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power	1588					0					0
RSVA - Global Adjustment	1589					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595					0					0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595					0					0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568										
Total including Account 1568		0	0	0	0	0	0	0	0	0	0

		2011									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2011	Transactions' Debit/ (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments' during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments' during 2011	Closing Interest Amounts as of Dec 31, 2011
Group 1 Accounts											
LV Variance Account	1550	0			15,297	15,297	0			143	143
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0			(2,811,744)	(2,811,744)	0		(49,256)		(49,256)
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0			452,313	452,313	0		10,473		10,473
RSVA - Retail Transmission Connection Charge	1586	0			60,505	60,505	0		(1,169)		(1,169)
RSVA - Power	1588	0			(233,022)	(233,022)	0		54,005		54,005
RSVA - Global Adjustment	1589	0			1,418,514	1,418,514	0		(27,789)		(27,789)
Disposition and Recovery/Refund of Regulatory Balances (2009) ^d	1595	0			(107,743)	(107,743)	0		(1,882)		(1,882)
Disposition and Recovery/Refund of Regulatory Balances (2010) ^d	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ^d	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ^d	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ^d	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ^d	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ^d	1595	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	0	1,418,514	1,418,514	0	0	0	(27,789)	(27,789)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	(2,624,394)	(2,624,394)	0	0	0	12,314	12,314
Total Group 1 Balance		0	0	0	(1,205,880)	(1,205,880)	0	0	0	(15,475)	(15,475)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568				(158,164)	(158,164)				(3,579)	(3,579)
Total including Account 1568		0	0	0	(1,364,044)	(1,364,044)	0	0	0	(19,054)	(19,054)

		2012									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2012	Transactions' Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments' during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments' during 2012	Closing Interest Amounts as of Dec 31, 2012
Group 1 Accounts											
LV Variance Account	1550	15,297	42,370			57,667	143	(132)			11
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	(2,811,744)	(1,173,734)			(3,985,478)	(49,256)	(49,126)			(98,382)
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	452,313	92,974			545,287	10,473	4,835			15,308
RSVA - Retail Transmission Connection Charge	1586	60,505	512,929			573,434	(1,169)	1,385			216
RSVA - Power	1588	(233,022)	(19,341)			(252,363)	54,005	48,827			102,832
RSVA - Global Adjustment	1589	1,418,514	(118,162)			1,300,352	(27,789)	(38,692)			(66,481)
Disposition and Recovery/Refund of Regulatory Balances (2009) ^d	1595	(107,743)	1			(107,742)	(1,882)	(1,584)			(3,466)
Disposition and Recovery/Refund of Regulatory Balances (2010) ^d	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ^d	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ^d	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ^d	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ^d	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ^d	1595	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	1,418,514	(118,162)	0	0	1,300,352	(27,789)	(38,692)	0	0	(66,481)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(2,624,394)	(544,801)	0	0	(3,169,195)	12,314	4,205	0	0	16,519
Total Group 1 Balance		(1,205,880)	(662,963)	0	0	(1,868,843)	(15,475)	(34,487)	0	0	(49,962)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	(158,164)				(158,164)	(3,579)	(775)			(4,354)
Total including Account 1568		(1,364,044)	(662,963)	0	0	(2,027,007)	(19,054)	(35,262)	0	0	(54,316)

2013

Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2013	Transactions' Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments' during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments' during 2013	Closing Interest Amounts as of Dec 31, 2013
Group 1 Accounts											
LV Variance Account	1550	57,667	43,940	15,297		86,310	11	474	443		42
Smart Metering Entity Charge Variance Account	1551	0	27,724			27,724	0	179			179
RSVA - Wholesale Market Service Charge	1580	(3,985,478)	(693,442)	(2,811,744)		(1,867,176)	(98,382)	(40,056)	(104,367)		(34,071)
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	545,287	299,632	452,313		392,606	15,308	7,703	19,338		3,673
RSVA - Retail Transmission Connection Charge	1586	573,434	485,775	60,505		998,704	216	10,750	17		10,949
RSVA - Power	1588	(252,363)	2,269	(233,022)		(17,072)	102,632	(130,221)	49,438		(76,827)
RSVA - Global Adjustment	1589	1,300,352	339,849	1,418,514		221,687	(66,481)	168,768	14		102,273
Disposition and Recovery/Refund of Regulatory Balances (2009) ^d	1595	(107,742)		(107,742)		0	(3,466)	(528)	(3,994)		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ^d	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ^d	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ^d	1595	0	(4,255)			(4,255)	0	(1,166)			(1,166)
Disposition and Recovery/Refund of Regulatory Balances (2013) ^d	1595	0	(2,133,883)			(2,133,883)	0	(200,106)			(200,106)
Disposition and Recovery/Refund of Regulatory Balances (2014) ^d	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ^d	1595	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>											
RSVA - Global Adjustment	1589	1,300,352	339,849	1,418,514	0	221,687	(66,481)	168,768	14	0	102,273
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(3,169,195)	(1,972,240)	(2,624,393)	0	(2,517,042)	16,519	(352,971)	(39,125)	0	(297,327)
Total Group 1 Balance		(1,868,843)	(1,632,391)	(1,205,879)	0	(2,295,355)	(49,962)	(184,203)	(39,111)	0	(195,054)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	(158,164)		(158,164)		0	(4,354)		(4,354)		0
Total including Account 1568		(2,027,007)	(1,632,391)	(1,364,043)	0	(2,295,355)	(54,316)	(184,203)	(43,465)	0	(195,054)

2014

Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions' Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments' during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments' during 2014	Closing Interest Amounts as of Dec 31, 2014
Group 1 Accounts											
LV Variance Account	1550	86,310	31,143			117,453	42	1,221			1,263
Smart Metering Entity Charge Variance Account	1551	27,724	(9,530)			18,194	179	(803)			(624)
RSVA - Wholesale Market Service Charge	1580	(1,867,176)	(102,853)			(1,970,029)	(34,071)	(21,464)			(55,535)
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	392,606	(22,170)			370,436	3,673	6,941			10,614
RSVA - Retail Transmission Connection Charge	1586	998,704	244,579			1,243,283	10,949	16,739			27,688
RSVA - Power	1588	(17,072)	5,768			(11,304)	(76,827)	51,177			(25,650)
RSVA - Global Adjustment	1589	221,687	1,022,152			1,243,839	102,273	(59,401)			42,872
Disposition and Recovery/Refund of Regulatory Balances (2009) ^d	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ^d	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ^d	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ^d	1595	(4,255)	(59)			(4,314)	(1,166)	(63)			(1,229)
Disposition and Recovery/Refund of Regulatory Balances (2013) ^d	1595	(2,133,883)	680,586			(1,453,297)	(200,106)	(26,817)			(226,923)
Disposition and Recovery/Refund of Regulatory Balances (2014) ^d	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ^d	1595	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	221,687	1,022,152	0	0	1,243,839	102,273	(59,401)	0	0	42,872
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(2,517,042)	827,464	0	0	(1,689,578)	(297,327)	26,931	0	0	(270,396)
Total Group 1 Balance		(2,295,355)	1,849,616	0	0	(445,739)	(195,054)	(32,470)	0	0	(227,524)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		(2,295,355)	1,849,616	0	0	(445,739)	(195,054)	(32,470)	0	0	(227,524)

		2015									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions' Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments' during 2015	Closing Principal Balance as of Dec 31, 15	Opening Interest Amounts as of Jan 1, 15	Interest Jan 1 to Dec 31, 15	OEB-Approved Disposition during 2015	Interest Adjustments' during 2015	Closing Interest Amounts as of Dec 31, 15
Group 1 Accounts											
LV Variance Account	1550	117,453	140,527			257,980	1,263	1,383			2,646
Smart Metering Entity Charge Variance Account	1551	18,194	(9,231)			8,963	(624)	(453)			(1,077)
RSVA - Wholesale Market Service Charge	1580	(1,970,029)	(1,546,252)			(3,516,281)	(55,535)	(28,578)			(84,113)
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	370,436	(247,873)			122,563	10,614	4,771			15,385
RSVA - Retail Transmission Connection Charge	1586	1,243,283	(63,044)			1,180,239	27,688	15,414			43,102
RSVA - Power	1588	(11,304)	(488,059)			(499,363)	(25,650)	76,824		25,039	76,213
RSVA - Global Adjustment	1589	1,243,839	621,482			1,865,321	42,872	(50,215)		(32,970)	(40,313)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	(4,314)				(4,314)	(1,229)	(51)			(1,280)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	(1,453,297)	645,503			(807,794)	(226,923)	(13,723)			(240,646)
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	1,243,839	621,482	0	0	1,865,321	42,872	(50,215)	0	(32,970)	(40,313)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,689,578)	(1,568,430)	0	0	(3,258,008)	(270,396)	55,586	0	25,039	(189,771)
Total Group 1 Balance		(445,739)	(946,948)	0	0	(1,392,687)	(227,524)	5,372	0	(7,932)	(230,084)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0	0	0	0	0	0	0	0	0
Total including Account 1568		(445,739)	(946,948)	0	0	(1,392,687)	(227,524)	5,372	0	(7,932)	(230,084)

Account Descriptions	Account Number	2016				Projected Interest on Dec-31-15 Balances				2.1.7 RRR	Variance RRR vs. 2015 Balance (Principal + Interest)
		Principal Disposition during 2016 - instructed by OEB	Interest Disposition during 2016 - instructed by OEB	Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2016	Closing Interest Balances as of Dec 31, 15 Adjusted for Dispositions in 2016	Projected Interest from Jan 1, 2016 to December 31, 2016 on Dec 31 -15 balance adjusted for disposition during 2016 ³	Projected Interest from January 1, 2017 to April 30, 2017 on Dec 31 -15 balance adjusted for disposition during 2016 ³	Total Interest	Total Claim	As of Dec 31-15	
Group 1 Accounts											
LV Variance Account	1550	117,453	3,089	140,527	(443)	1,546	508	1,611	142,138	260,626	0
Smart Metering Entity Charge Variance Account	1551	18,194	(341)	(9,231)	(736)	(102)	(33)	(871)	(10,102)	7,886	0
RSVA - Wholesale Market Service Charge	1580	(1,970,029)	(86,167)	(1,546,252)	2,054	(17,009)	(5,592)	(20,547)	(1,566,799)	(3,600,394)	0
Variance WMS - Sub-account CBR Class A	1580			0	0			<input type="checkbox"/> Check to Dispose of Account (Disabled)	0	0	0
Variance WMS - Sub-account CBR Class B	1580			0	0			<input type="checkbox"/> Check to Dispose of Account	0	0	0
RSVA - Retail Transmission Network Charge	1584	370,436	16,374	(247,873)	(989)	(2,727)	(896)	(4,612)	(252,485)	137,948	(0)
RSVA - Retail Transmission Connection Charge	1586	1,243,283	47,019	(63,044)	(3,917)	(693)	(228)	(4,838)	(67,882)	1,223,341	(0)
RSVA - Power	1588	(11,304)	(787)	(488,059)	77,000	(5,369)	(1,765)	69,866	(418,194)	(423,151)	(0)
RSVA - Global Adjustment	1589	1,243,839	29,242	621,482	(69,555)	6,836	2,248	(60,471)	561,011	1,825,008	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595			0	0			<input type="checkbox"/> Check to Dispose of Account	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595			0	0			<input type="checkbox"/> Check to Dispose of Account	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595			0	0			<input type="checkbox"/> Check to Dispose of Account	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	(4,314)	(1,297)	0	17			17 <input type="checkbox"/> Check to Dispose of Account	0	(5,594)	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595			(807,794)	(240,646)			(240,646) <input type="checkbox"/> Check to Dispose of Account	0	(1,048,440)	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595			0	0			<input type="checkbox"/> Check to Dispose of Account	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595			0	0			<input type="checkbox"/> Check to Dispose of Account	0	0	0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595			0	0			<input type="checkbox"/> Check to Dispose of Account	0	0	0
RSVA - Global Adjustment	1589	1,243,839	29,242	621,482	(69,555)	6,836	2,248	(60,471)	561,011	1,825,008	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(236,281)	(22,110)	(3,021,727)	(167,661)	(24,354)	(8,006)	(200,021)	(2,173,324)	(3,447,778)	0
Total Group 1 Balance		1,007,558	7,132	(2,400,245)	(237,216)	(17,518)	(5,758)	(260,492)	(1,612,313)	(1,622,770)	1
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0			0	0	7,287	7,287
Total including Account 1568		1,007,558	7,132	(2,400,245)	(237,216)	(17,518)	(5,758)	(260,492)	(1,612,313)	(1,615,483)	7,288

Incentive Regulation Model for 2017 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the

YES

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers	Metered kW for Non-RPP Customers	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	379,394,019	0	18,987,391	0			379,394,019	0		42,746
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	137,728,861	0	19,874,324	0			137,728,861	0		4,032
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	359,288,499	902,994	305,654,234	753,822	4,276,495	7,228	355,012,004	895,766		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,276,037	0	10,086	0			1,276,037	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	429,371	1,184	34,059	93			429,371	1,184		
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,541,644	21,075	7,541,644	0			7,541,644	21,075		
Total		885,658,432	925,253	352,101,738	753,915	4,276,495	7,228	881,381,937	918,025	\$0	46,778

Threshold Test

Total Claim (including Account 1568)	(\$1,612,313)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$1,612,313)
Threshold Test (Total claim per kWh) ²	(\$0.0018)

1568 Account Balance from Continuity Schedule	\$0
Total Balance of Account 1568 in Column R matches the amount entered on the Continuity Schedule	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Incentive Regulation Model for 2017 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	allocated based on Total less WMP			allocated based on Total less WMP	
							1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	42.8%	5.4%	91.4%	43.0%	60,888	(9,231)	(674,434)	(108,158)	(29,079)	(180,013)	0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	15.6%	5.6%	8.6%	15.6%	22,104	(871)	(244,835)	(39,264)	(10,556)	(65,349)	0
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	40.6%	86.8%	0.0%	40.3%	57,662	0	(631,091)	(102,426)	(27,538)	(168,444)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.0%	0.1%	205	0	(2,268)	(364)	(98)	(605)	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	69	0	(763)	(122)	(33)	(204)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.9%	2.1%	0.0%	0.9%	1,210	0	(13,406)	(2,150)	(578)	(3,578)	0
Total	100.0%	100.0%	100.0%	100.0%	142,138	(10,102)	(1,566,799)	(252,485)	(67,882)	(418,194)	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Regulation Model for 2017 Filers

Below is a GA calculation based on non-RPP consumption data minus Class A consumption. If a Class B customer switched into Class A during the 2015 rate year click this checkbox:

Identify the total billed consumption for former Class B customers prior to becoming Class A customers (i.e. Jan. 1 to June 30, 2015) in column G.

The purpose of this tab is to calculate the GA rate riders for all current Class B customers of the distributor. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

	Total Metered Non-RPP consumption minus WMP	Total Metered Class A Consumption in 2015 (partial and/or full year Class A customers)*	Metered Consumption for Current Class B Customers (Non-RPP consumption LESS WMP, Class A and new Class A's former Class B consumption if applicable)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	18,987,391		18,987,391	5.5%	\$30,625	\$0.0016 kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	19,874,324		19,874,324	5.7%	\$32,056	\$0.0016 kWh
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kWh	301,377,739		301,377,739	86.6%	\$486,095	\$0.0016 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	10,086		10,086	0.0%	\$16	\$0.0016 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	34,059		34,059	0.0%	\$55	\$0.0016 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	7,541,644		7,541,644	2.2%	\$12,164	\$0.0016 kWh
Total		347,825,243	0	347,825,243	100.0%	\$561,011	

*For new Class A customers (who became Class A in 2015), add their consumption only related to July to December period.

Incentive Regulation Model for 2017 Filers

Input required at cell C13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)

12

 Proposed Rate Rider Recovery Period (in months)

12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconciliation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	379,394,019	0	379,394,019	0	(940,028)		(0.0025)	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	137,728,861	0	137,728,861	0	(338,771)		(0.0025)	0.0000	0.0000	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	359,288,499	902,994	355,012,004	895,766	(72,303)	(799,536)	(0.0801)	(0.8926)	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,276,037	0	1,276,037	0	(3,131)		(0.0025)	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	429,371	1,184	429,371	1,184	(1,053)		(0.8899)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,541,644	21,075	7,541,644	21,075	(18,502)		(0.8779)	0.0000	0.0000	(2,173,323.81)

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class A and B will not be taken into consideration since the rate riders, if any, are calculated outside of the model.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Incentive Regulation Model for 2017 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

14,147

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2013	2017
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	\$ 88,984,399	\$ 88,984,399
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 88,984,399	\$ 88,984,399
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 1,522,471	\$ 1,522,471
Corporate Tax Rate	24.20%	26.500%
Tax Impact	\$ 354,308	\$ 389,308
Grossed-up Tax Amount	\$ 467,431	\$ 529,670
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 467,431	\$ 529,670
Total Tax Related Amounts	\$ 467,431	\$ 529,670
Incremental Tax Savings		\$ 62,239
Sharing of Tax Amount (50%)		\$ 31,120

Incentive Regulation Model for 2017 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	42,512	402,126,214		15.79	0.0121	0.0000	8,055,174	4,865,727	0	12,920,901	62.3%	37.7%	0.0%	57.8%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	4,061	142,890,815		21.09	0.0182	0.0000	1,027,758	2,600,613	0	3,628,371	28.3%	71.7%	0.0%	16.2%
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	531	388,576,753	969,035	160.96	0.0000	4.1821	1,025,637	0	4,052,601	5,078,238	20.2%	0.0%	79.8%	22.7%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	345	1,443,337		6.90	0.0105	0.0000	28,566	15,155	0	43,721	65.3%	34.7%	0.0%	0.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	436	462,466	1,285	3.84	0.0000	12.3008	20,091	0	15,807	35,897	56.0%	0.0%	44.0%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	9,578	8,016,815	22,580	5.25	0.0000	2.5766	603,414	0	58,180	661,594	91.2%	0.0%	8.8%	3.0%
Total		57,463	943,516,400	992,900				10,760,640	7,481,495	4,126,587	22,368,722				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	379,394,019	17,976	17,976	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	137,728,861	5,048	5,048	0.0000	kWh
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	359,288,499	902,994	7,065	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,276,037	61	61	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	429,371	1,184	50	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,541,644	21,075	920	0.0000	kW
Total		885,658,432	925,253	\$31,120		

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

Incentive Regulation Model for 2017 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	379,394,019	0	1.0540	399,881,297
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043	379,394,019	0	1.0540	399,881,297
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044	137,728,861	0	1.0540	145,166,220
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031	137,728,861	0	1.0540	145,166,220
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2780	359,288,499	902,994		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3620	359,288,499	902,994		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044	1,276,037	0	1.0540	1,344,943
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031	1,276,037	0	1.0540	1,344,943
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7616	429,371	1,184		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2692	429,371	1,184		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6641	7,541,644	21,075		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1988	7,541,644	21,075		

Incentive Regulation Model for 2017 Filers

Uniform Transmission Rates		2015		2016		2017	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW	\$	3.78	\$	3.66	\$	3.66
Line Connection Service Rate	kW	\$	0.86	\$	0.87	\$	0.87
Transformation Connection Service Rate	kW	\$	2.00	\$	2.02	\$	2.02

Hydro One Sub-Transmission Rates		2015 - 2016		2016		2017	
Rate Description	Unit	Rate		Rate		Rate	
		Jan - Apr 2015	May - Jan 2016	Feb - Dec 2016			
Network Service Rate	kW	\$ 3.23	\$ 3.4121	\$ 3.3396		\$ 3.3396	
Line Connection Service Rate	kW	\$ 0.65	\$ 0.7879	\$ 0.7791		\$ 0.7791	
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.8018	\$ 1.7713		\$ 1.7713	
Both Line and Transformation Connection Service Rate	kW	\$ 2.27	\$ 2.5897	\$ 2.5504		\$ 2.5504	

If needed, add extra host here. (I)		2015		2016		2017	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-

If needed, add extra host here. (II)		2015		2016		2017	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-

Low Voltage Switchgear Credit (if applicable, enter as a negative value)	Unit	Historical 2015	Current 2016	Forecast 2017
	\$			

Incentive Regulation Model for 2017 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
 If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	164,412	\$3.78	\$ 621,477	79,012	\$0.86	\$ 67,950	180,979	\$2.00	\$ 361,958				\$ 429,908
February	151,382	\$3.78	\$ 572,224	60,475	\$0.86	\$ 52,009	157,332	\$2.00	\$ 314,664				\$ 366,673
March	136,903	\$3.78	\$ 517,493	53,511	\$0.86	\$ 46,019	138,821	\$2.00	\$ 277,642				\$ 323,661
April	109,562	\$3.78	\$ 414,144	74,901	\$0.86	\$ 64,415	160,848	\$2.00	\$ 321,695				\$ 386,110
May	103,137	\$3.78	\$ 389,858	41,596	\$0.86	\$ 35,773	111,984	\$2.00	\$ 223,968				\$ 295,741
June	104,599	\$3.78	\$ 395,384	44,575	\$0.86	\$ 38,335	119,113	\$2.00	\$ 238,226				\$ 278,561
July	124,843	\$3.78	\$ 471,907	39,351	\$0.86	\$ 33,842	127,908	\$2.00	\$ 255,816				\$ 289,658
August	124,119	\$3.78	\$ 469,170	45,730	\$0.86	\$ 39,328	134,196	\$2.00	\$ 268,392				\$ 307,720
September	104,419	\$3.78	\$ 394,704	37,340	\$0.86	\$ 32,112	118,432	\$2.00	\$ 236,864				\$ 268,976
October	102,439	\$3.78	\$ 387,219	43,581	\$0.86	\$ 37,480	112,283	\$2.00	\$ 224,566				\$ 262,046
November	122,516	\$3.78	\$ 463,110	49,782	\$0.86	\$ 42,813	127,305	\$2.00	\$ 254,610				\$ 297,423
December	122,217	\$3.78	\$ 461,980	55,596	\$0.86	\$ 47,813	140,691	\$2.00	\$ 281,382				\$ 329,195
Total	1,470,548	\$ 3.78	\$ 5,558,671	625,450	\$ 0.86	\$ 537,887	1,629,892	\$ 2.00	\$ 3,259,783				\$ 3,797,670

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	22,508	\$3.23	\$ 72,700	17,669	\$0.65	\$ 11,485	22,747	\$1.62	\$ 36,851				\$ 48,336
February	21,479	\$3.23	\$ 69,376	16,999	\$0.65	\$ 11,050	22,120	\$1.62	\$ 35,834				\$ 46,884
March	18,954	\$3.23	\$ 61,222	14,845	\$0.65	\$ 9,649	19,344	\$1.62	\$ 31,337				\$ 40,986
April	15,051	\$3.23	\$ 48,614	11,822	\$0.65	\$ 7,684	15,188	\$1.62	\$ 24,605				\$ 32,289
May	11,848	\$3.41	\$ 40,427	9,128	\$0.79	\$ 7,192	11,848	\$1.80	\$ 21,348				\$ 28,540
June	11,692	\$3.41	\$ 39,856	9,160	\$0.79	\$ 7,217	11,948	\$1.80	\$ 21,527				\$ 28,744
July	14,158	\$3.41	\$ 48,308	10,754	\$0.79	\$ 8,473	14,158	\$1.80	\$ 25,510				\$ 33,983
August	12,761	\$3.41	\$ 43,541	9,665	\$0.79	\$ 7,615	12,856	\$1.80	\$ 23,164				\$ 30,780
September	13,576	\$3.41	\$ 46,323	10,422	\$0.79	\$ 8,211	13,951	\$1.80	\$ 25,136				\$ 33,347
October	13,890	\$3.41	\$ 47,393	10,787	\$0.79	\$ 8,499	14,228	\$1.80	\$ 25,636				\$ 34,135
November	20,278	\$3.41	\$ 69,190	17,517	\$0.79	\$ 13,802	21,707	\$1.80	\$ 39,112				\$ 52,914
December	17,840	\$3.41	\$ 60,873	13,906	\$0.79	\$ 10,956	18,221	\$1.80	\$ 32,831				\$ 43,787
Total	194,035	\$ 3.34	\$ 647,864	152,675	\$ 0.73	\$ 111,834	198,316	\$ 1.73	\$ 342,891				\$ 454,726

Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	186,920	\$ 3.7138	\$ 694,177	96,681	\$ 0.8216	\$ 79,435	203,726	\$ 1.9576	\$ 398,809				\$ 478,244
February	172,861	\$ 3.7117	\$ 641,600	77,474	\$ 0.8139	\$ 63,058	179,452	\$ 1.9532	\$ 350,498				\$ 413,556
March	155,857	\$ 3.7131	\$ 578,715	68,356	\$ 0.8144	\$ 55,669	158,165	\$ 1.9535	\$ 308,979				\$ 364,648
April	124,613	\$ 3.7136	\$ 462,758	86,723	\$ 0.8314	\$ 72,099	176,036	\$ 1.9672	\$ 346,300				\$ 418,399
May	114,985	\$ 3.7421	\$ 430,285	50,724	\$ 0.8470	\$ 42,965	123,832	\$ 1.9810	\$ 245,316				\$ 288,281
June	116,291	\$ 3.7430	\$ 435,280	53,735	\$ 0.8477	\$ 45,552	131,061	\$ 1.9819	\$ 259,753				\$ 305,305
July	139,001	\$ 3.7425	\$ 520,215	50,105	\$ 0.8445	\$ 42,315	142,066	\$ 1.9802	\$ 281,326				\$ 323,641
August	136,880	\$ 3.7457	\$ 512,711	55,395	\$ 0.8474	\$ 46,943	147,052	\$ 1.9827	\$ 291,556				\$ 338,499
September	117,995	\$ 3.7377	\$ 441,027	47,762	\$ 0.8443	\$ 40,324	132,383	\$ 1.9791	\$ 262,000				\$ 302,324
October	116,329	\$ 3.7361	\$ 434,613	54,368	\$ 0.8457	\$ 45,979	126,511	\$ 1.9777	\$ 250,202				\$ 296,181
November	142,794	\$ 3.7278	\$ 532,300	67,299	\$ 0.8412	\$ 56,615	149,012	\$ 1.9711	\$ 293,722				\$ 350,336
December	140,057	\$ 3.7331	\$ 522,854	69,502	\$ 0.8456	\$ 58,769	158,912	\$ 1.9773	\$ 314,213				\$ 372,981
Total	1,664,583	\$ 3.73	\$ 6,206,535	778,125	\$ 0.83	\$ 649,721	1,628,208	\$ 1.97	\$ 3,602,675				\$ 4,252,396

Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when current 2016 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	164,412	\$ 3,660	\$ 601,748	79,012	\$ 0.8700	\$ 68,740	180,979	\$ 2.0200	\$ 365,578				\$ 434,318
February	151,382	\$ 3,660	\$ 554,058	60,475	\$ 0.8700	\$ 52,613	157,332	\$ 2.0200	\$ 317,811				\$ 370,424
March	136,903	\$ 3,660	\$ 501,065	53,511	\$ 0.8700	\$ 46,555	138,821	\$ 2.0200	\$ 280,418				\$ 326,973
April	109,562	\$ 3,660	\$ 400,997	74,901	\$ 0.8700	\$ 65,164	160,848	\$ 2.0200	\$ 324,912				\$ 390,076
May	103,137	\$ 3,660	\$ 377,481	41,596	\$ 0.8700	\$ 36,189	111,984	\$ 2.0200	\$ 226,208				\$ 262,396
June	104,599	\$ 3,660	\$ 382,832	44,575	\$ 0.8700	\$ 38,780	119,113	\$ 2.0200	\$ 240,608				\$ 279,389
July	124,843	\$ 3,660	\$ 456,925	39,351	\$ 0.8700	\$ 34,235	127,908	\$ 2.0200	\$ 258,374				\$ 292,610
August	124,119	\$ 3,660	\$ 454,276	45,730	\$ 0.8700	\$ 39,795	134,196	\$ 2.0200	\$ 271,076				\$ 310,861
September	104,419	\$ 3,660	\$ 382,174	37,340	\$ 0.8700	\$ 32,486	118,432	\$ 2.0200	\$ 239,233				\$ 271,718
October	102,439	\$ 3,660	\$ 374,927	43,581	\$ 0.8700	\$ 37,915	112,283	\$ 2.0200	\$ 226,812				\$ 264,727
November	122,516	\$ 3,660	\$ 448,409	49,782	\$ 0.8700	\$ 43,310	127,305	\$ 2.0200	\$ 257,156				\$ 300,466
December	122,217	\$ 3,660	\$ 447,314	55,596	\$ 0.8700	\$ 48,369	140,691	\$ 2.0200	\$ 284,196				\$ 332,564
Total	1,470,548	\$ 3.66	\$ 5,382,206	625,450	\$ 0.87	\$ 544,141	1,629,892	\$ 2.02	\$ 3,292,381				\$ 3,836,522

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	22,508	\$ 3,4121	\$ 76,799	17,669	\$ 0.7879	\$ 13,922	22,747	\$ 1.8018	\$ 40,986				\$ 54,908
February	21,479	\$ 3,3396	\$ 71,730	16,999	\$ 0.7791	\$ 13,244	22,120	\$ 1.7713	\$ 39,181				\$ 52,425
March	18,954	\$ 3,3396	\$ 63,299	14,845	\$ 0.7791	\$ 11,566	19,344	\$ 1.7713	\$ 34,264				\$ 45,830
April	15,051	\$ 3,3396	\$ 50,263	11,822	\$ 0.7791	\$ 9,211	15,188	\$ 1.7713	\$ 26,903				\$ 36,113
May	11,848	\$ 3,3396	\$ 39,568	9,128	\$ 0.7791	\$ 7,112	11,848	\$ 1.7713	\$ 20,987				\$ 28,098
June	11,692	\$ 3,3396	\$ 39,048	9,180	\$ 0.7791	\$ 7,136	11,948	\$ 1.7713	\$ 21,163				\$ 28,299
July	14,158	\$ 3,3396	\$ 47,282	10,754	\$ 0.7791	\$ 8,378	14,158	\$ 1.7713	\$ 25,078				\$ 33,456
August	12,761	\$ 3,3396	\$ 42,616	9,665	\$ 0.7791	\$ 7,530	12,856	\$ 1.7713	\$ 22,772				\$ 30,302
September	13,576	\$ 3,3396	\$ 45,339	10,422	\$ 0.7791	\$ 8,120	13,951	\$ 1.7713	\$ 24,711				\$ 32,830
October	13,890	\$ 3,3396	\$ 46,386	10,787	\$ 0.7791	\$ 8,404	14,228	\$ 1.7713	\$ 25,202				\$ 33,606
November	20,278	\$ 3,3396	\$ 67,720	17,517	\$ 0.7791	\$ 13,648	21,707	\$ 1.7713	\$ 38,450				\$ 52,098
December	17,840	\$ 3,3396	\$ 59,580	13,906	\$ 0.7791	\$ 10,834	18,221	\$ 1.7713	\$ 32,275				\$ 43,109
Total	194,035	\$ 3.35	\$ 649,630	152,675	\$ 0.78	\$ 119,104	198,316	\$ 1.77	\$ 351,971				\$ 471,076

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	186,920	\$ 3,6301	\$ 678,547	96,681	\$ 0.8550	\$ 82,662	203,726	\$ 1.9956	\$ 406,564				\$ 489,226
February	172,861	\$ 3,6202	\$ 625,788	77,474	\$ 0.8501	\$ 65,857	179,452	\$ 1.9893	\$ 356,992				\$ 422,849
March	155,857	\$ 3,6210	\$ 564,364	68,356	\$ 0.8503	\$ 58,120	158,165	\$ 1.9896	\$ 314,682				\$ 372,803
April	124,613	\$ 3,6213	\$ 451,260	86,723	\$ 0.8576	\$ 74,374	176,036	\$ 1.9985	\$ 351,815				\$ 426,189
May	114,985	\$ 3,6270	\$ 417,049	50,724	\$ 0.8536	\$ 43,300	123,832	\$ 1.9962	\$ 247,194				\$ 290,495
June	116,291	\$ 3,6278	\$ 421,880	53,735	\$ 0.8545	\$ 45,917	131,061	\$ 1.9973	\$ 261,771				\$ 307,688
July	139,001	\$ 3,6274	\$ 504,207	50,105	\$ 0.8505	\$ 42,614	142,066	\$ 1.9952	\$ 283,452				\$ 326,066
August	136,880	\$ 3,6301	\$ 496,891	55,395	\$ 0.8541	\$ 47,315	147,052	\$ 1.9963	\$ 293,848				\$ 341,163
September	117,995	\$ 3,6231	\$ 427,513	47,762	\$ 0.8502	\$ 40,605	132,383	\$ 1.9938	\$ 263,943				\$ 304,549
October	116,329	\$ 3,6217	\$ 421,313	54,368	\$ 0.8520	\$ 46,319	126,511	\$ 1.9920	\$ 252,014				\$ 298,334
November	142,794	\$ 3,6145	\$ 516,128	67,299	\$ 0.8463	\$ 56,958	149,012	\$ 1.9838	\$ 295,606				\$ 352,564
December	140,057	\$ 3,6192	\$ 506,894	69,502	\$ 0.8518	\$ 59,202	158,912	\$ 1.9915	\$ 316,471				\$ 375,673
Total	1,664,583	\$ 3.62	\$ 6,031,836	778,125	\$ 0.85	\$ 663,246	1,828,208	\$ 1.99	\$ 3,644,353				\$ 4,307,598

Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2017 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	164,412	\$ 3,660	\$ 601,748	79,012	\$ 0,8700	\$ 68,740	180,979	\$ 2,0200	\$ 365,578	\$ 434,318
February	151,382	\$ 3,660	\$ 554,058	60,475	\$ 0,8700	\$ 52,613	157,332	\$ 2,0200	\$ 317,811	\$ 370,424
March	136,903	\$ 3,660	\$ 501,065	53,511	\$ 0,8700	\$ 46,555	138,821	\$ 2,0200	\$ 280,418	\$ 326,973
April	109,562	\$ 3,660	\$ 400,997	74,901	\$ 0,8700	\$ 65,164	160,848	\$ 2,0200	\$ 324,912	\$ 390,076
May	103,137	\$ 3,660	\$ 377,481	41,596	\$ 0,8700	\$ 36,189	111,984	\$ 2,0200	\$ 226,208	\$ 262,396
June	104,599	\$ 3,660	\$ 382,832	44,575	\$ 0,8700	\$ 38,780	119,113	\$ 2,0200	\$ 240,608	\$ 279,389
July	124,843	\$ 3,660	\$ 456,925	39,351	\$ 0,8700	\$ 34,235	127,908	\$ 2,0200	\$ 258,374	\$ 292,610
August	124,119	\$ 3,660	\$ 454,276	45,730	\$ 0,8700	\$ 39,785	134,196	\$ 2,0200	\$ 271,076	\$ 310,861
September	104,419	\$ 3,660	\$ 382,174	37,340	\$ 0,8700	\$ 32,486	118,432	\$ 2,0200	\$ 239,233	\$ 271,718
October	102,439	\$ 3,660	\$ 374,927	43,581	\$ 0,8700	\$ 37,915	112,283	\$ 2,0200	\$ 226,812	\$ 264,727
November	122,516	\$ 3,660	\$ 448,409	49,782	\$ 0,8700	\$ 43,310	127,305	\$ 2,0200	\$ 257,156	\$ 300,466
December	122,217	\$ 3,660	\$ 447,314	55,596	\$ 0,8700	\$ 48,369	140,691	\$ 2,0200	\$ 284,196	\$ 332,564
Total	1,470,548	\$ 3.66	\$ 5,382,206	625,450	\$ 0.87	\$ 544,141	1,629,892	\$ 2.02	\$ 3,292,381	\$ 3,836,522

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	22,508	\$ 3,3396	\$ 75,167	17,669	\$ 0,7791	\$ 13,766	22,747	\$ 1,7713	\$ 40,292	\$ 54,058
February	21,479	\$ 3,3396	\$ 71,730	16,999	\$ 0,7791	\$ 13,244	22,120	\$ 1,7713	\$ 39,181	\$ 52,425
March	18,954	\$ 3,3396	\$ 63,299	14,845	\$ 0,7791	\$ 11,566	19,344	\$ 1,7713	\$ 34,264	\$ 45,830
April	15,051	\$ 3,3396	\$ 50,263	11,822	\$ 0,7791	\$ 9,211	15,188	\$ 1,7713	\$ 26,903	\$ 36,113
May	11,848	\$ 3,3396	\$ 39,568	9,128	\$ 0,7791	\$ 7,112	11,848	\$ 1,7713	\$ 20,987	\$ 28,098
June	11,692	\$ 3,3396	\$ 39,048	9,160	\$ 0,7791	\$ 7,136	11,948	\$ 1,7713	\$ 21,163	\$ 28,299
July	14,158	\$ 3,3396	\$ 47,282	10,754	\$ 0,7791	\$ 8,378	14,158	\$ 1,7713	\$ 25,078	\$ 33,456
August	12,761	\$ 3,3396	\$ 42,616	9,665	\$ 0,7791	\$ 7,530	12,856	\$ 1,7713	\$ 22,772	\$ 30,302
September	13,576	\$ 3,3396	\$ 45,339	10,422	\$ 0,7791	\$ 8,120	13,951	\$ 1,7713	\$ 24,711	\$ 32,830
October	13,890	\$ 3,3396	\$ 46,386	10,787	\$ 0,7791	\$ 8,404	14,228	\$ 1,7713	\$ 25,202	\$ 33,606
November	20,278	\$ 3,3396	\$ 67,720	17,517	\$ 0,7791	\$ 13,648	21,707	\$ 1,7713	\$ 38,450	\$ 52,098
December	17,840	\$ 3,3396	\$ 59,580	13,906	\$ 0,7791	\$ 10,834	18,221	\$ 1,7713	\$ 32,275	\$ 43,109
Total	194,035	\$ 3.34	\$ 647,998	152,675	\$ 0.78	\$ 118,949	198,316	\$ 1.77	\$ 351,278	\$ 470,227

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	186,920	\$ 3.62	\$ 676,915	96,681	\$ 0.85	\$ 82,507	203,726	\$ 1.99	\$ 405,870	\$ 488,376
February	172,861	\$ 3.62	\$ 625,788	77,474	\$ 0.85	\$ 65,857	179,452	\$ 1.99	\$ 356,992	\$ 422,849
March	155,857	\$ 3.62	\$ 564,364	68,356	\$ 0.85	\$ 58,120	158,165	\$ 1.99	\$ 314,682	\$ 372,803
April	124,613	\$ 3.62	\$ 451,260	86,723	\$ 0.86	\$ 74,374	176,036	\$ 2.00	\$ 351,815	\$ 426,189
May	114,985	\$ 3.63	\$ 417,049	50,724	\$ 0.85	\$ 43,300	123,832	\$ 2.00	\$ 247,194	\$ 290,495
June	116,291	\$ 3.63	\$ 421,880	53,735	\$ 0.85	\$ 45,917	131,061	\$ 2.00	\$ 261,771	\$ 307,688
July	139,001	\$ 3.63	\$ 504,207	50,105	\$ 0.85	\$ 42,614	142,066	\$ 2.00	\$ 283,452	\$ 326,066
August	136,880	\$ 3.63	\$ 495,891	55,385	\$ 0.85	\$ 47,315	147,052	\$ 2.00	\$ 293,848	\$ 341,163
September	117,995	\$ 3.62	\$ 427,513	47,782	\$ 0.85	\$ 40,605	132,383	\$ 1.99	\$ 263,943	\$ 304,549
October	116,329	\$ 3.62	\$ 421,313	54,368	\$ 0.85	\$ 46,319	126,511	\$ 1.99	\$ 252,014	\$ 298,334
November	142,794	\$ 3.61	\$ 516,128	67,299	\$ 0.85	\$ 56,958	149,012	\$ 1.98	\$ 295,606	\$ 352,564
December	140,057	\$ 3.62	\$ 506,894	69,502	\$ 0.85	\$ 59,202	158,912	\$ 1.99	\$ 316,471	\$ 375,673
Total	1,664,583	\$ 3.62	\$ 6,030,204	778,125	\$ 0.85	\$ 663,090	1,828,208	\$ 1.99	\$ 3,643,659	\$ 4,306,749

Incentive Regulation Model for 2017 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	399,881,297	0	2,359,300	39.3%	2,371,375	0.0059
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044	145,166,220	0	638,731	10.6%	642,001	0.0044
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2780		902,994	2,960,014	49.3%	2,975,165	3.2948
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044	1,344,943	0	5,918	0.1%	5,948	0.0044
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7616		1,184	2,085	0.0%	2,096	1.7706
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6641		21,075	35,071	0.6%	35,251	1.6726

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043	399,881,297	0	1,719,490	39.7%	1,709,286	0.0043
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031	145,166,220	0	450,015	10.4%	447,345	0.0031
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3620		902,994	2,132,872	49.2%	2,120,215	2.3480
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031	1,344,943	0	4,169	0.1%	4,145	0.0031
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2692		1,184	1,502	0.0%	1,493	1.2617
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1988		21,075	25,265	0.6%	25,115	1.1917

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	399,881,297	0	2,371,375	39.3%	2,370,734	0.0059
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044	145,166,220	0	642,001	10.6%	641,827	0.0044
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2948		902,994	2,975,165	49.3%	2,974,360	3.2939
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044	1,344,943	0	5,948	0.1%	5,946	0.0044
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7706		1,184	2,096	0.0%	2,095	1.7701
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6726		21,075	35,251	0.6%	35,241	1.6722

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043	399,881,297	0	1,709,286	39.7%	1,708,949	0.0043
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031	145,166,220	0	447,345	10.4%	447,257	0.0031
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3480		902,994	2,120,215	49.2%	2,119,797	2.3475
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031	1,344,943	0	4,145	0.1%	4,144	0.0031
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2617		1,184	1,493	0.0%	1,493	1.2614
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1917		21,075	25,115	0.6%	25,110	1.1915

Incentive Regulation Model for 2017 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2016 values and will be updated by OEB staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	42,512	Effective Year of Residential Rate Design Transition (yyyy)	2020
Choose Stretch Factor Group	III	Price Cap Index	1.80%	Billed kWh for Residential Class (approved in the last CoS)	402,126,214	OEB-approved # of Transition Years	
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	3		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	18.63		0.0093		1.80%	21.45	0.0063
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	21.64		0.0187		1.80%	22.03	0.0190
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	165.09		4.2894		1.80%	168.06	4.3666
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	7.08		0.0107		1.80%	7.21	0.0109
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.93		12.6164		1.80%	4.00	12.8435
STREET LIGHTING SERVICE CLASSIFICATION	5.38		2.6427		1.80%	5.48	2.6903
microFIT SERVICE CLASSIFICATION	5.4					5.4	

	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Rate Design Transition							
Current Residential Fixed Rate (inclusive of R/C adj.)	18.6300	9,503,983	71.8%	2.44	81.2%	21.07	10,748,734
Current Residential Variable Rate (inclusive of R/C adj.)	0.0093	3,739,774	28.2%		18.8%	0.0062	2,493,183
		<u>13,243,757</u>					<u>13,241,917</u>

¹ These are the residential rates to which the Price Cap Index will be applied to.

Incentive Regulation Model for 2017 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

	Proposed	
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011

Incentive Regulation Model for 2017 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.
In column A, the rate rider descriptions must begin with "Rate Rider for".
In column B, choose the associated unit from the drop-down menu.
In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
In column E, enter the expiry date (e.g. April 30, 2018) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu

ATTACHMENT 3

PROPOSED TARIFF OF RATES AND CHARGES

Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0072

RESIDENTIAL SERVICE CLASSIFICATION

To qualify for residential rates an electrical service shall meet all of the following conditions:

- The electricity shall be intended for and used primarily for a residence in which one or more person(s) reside.
- The electrical service shall be individually metered, no bulk metering allowed.

Residential customers are defined as customers connected as detached, semi-detached or duplex dwelling units. It does not include Residential Rate Class customers in apartments, condominiums, row housing or any other abode that is not a detached, semi-detached or duplex dwelling unit. The definition does not include the installation of primary, transformation and secondary to the hand holes in a new subdivision. All items excluded from the residential rate class definition, as above, shall be treated as general service rate class customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.45
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0063
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0025)
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Apr 30, 2017	\$/kWh	(0.0003)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Apr 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0035
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0072

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;

and

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more \$ (30.00)

Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit

\$ (34.00)

Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more

persons; \$ (38.00)

Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

OESP Credit

\$ (42.00)

Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0072

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the
 - i. the dwelling to which the account relates is heated primarily by electricity;
 - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
 - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0072

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

To qualify for General Service Less Than 50 kW Rates an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall have a peak demand less than 50 kilowatts for seven or more months in any twelve month period.
- New connections will be classified based on the rating, in amperes, of the main switch or sum of main switches.

The General Service Less Than 50 kW Rate Class includes those Residential Rate Class customers that are not in detached, semi-detached or duplex dwelling units. The General Service Rate Class also includes subdivision developments and all General Service Rate Class customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.03
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0190
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0025)
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Apr 30, 2017	\$/kWh	(0.0003)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Apr 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0035
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0072

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

To qualify for General Service 50 to 4,999 kW Rates, an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall not qualify as a General Service Less Than 50 kW Rate Class service.
- New customers will be classified based on the rating, in amperes, of the main switch or sum of main switches.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	168.06
Distribution Volumetric Rate	\$/kW	4.3666
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.8926)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.0801)
Low Voltage Service Rate	\$/kW	0.1027
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Apr 30, 2017	\$/kW	(0.1187)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Apr 30, 2017 Applicable only for Non-RPP Customers	\$/kW	1.4384
Retail Transmission Rate - Network Service Rate	\$/kW	3.2939
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3475

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2016-0072

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.21
Distribution Volumetric Rate	\$/kWh	0.0109
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0025)
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Apr 30, 2017	\$/kWh	(0.0003)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Apr 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0035
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2016-0072

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.00
Distribution Volumetric Rate	\$/kW	12.8435
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.8899)
Low Voltage Service Rate	\$/kW	0.0545
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Apr 30, 2017	\$/kW	(0.1099)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Apr 30, 2017 Applicable only for Non-RPP Customers	\$/kW	1.2841
Retail Transmission Rate - Network Service Rate	\$/kW	1.7701
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2614

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2016-0072

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.48
Distribution Volumetric Rate	\$/kW	2.6903
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.8779)
Low Voltage Service Rate	\$/kW	0.0515
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Apr 30, 2017	\$/kW	(0.1051)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Apr 30, 2017 Applicable only for Non-RPP Customers	\$/kW	1.2571
Retail Transmission Rate - Network Service Rate	\$/kW	1.6722
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1915

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection - during regular hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
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Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0072

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2016-0072

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0540
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0434

ATTACHMENT 4

BILL IMPACTS

Incentive Regulation Model for 2017 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (in other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2016 of \$0.113/kWh (IESO's Monthly Market Report for May 2016, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Due to the change to energy consumption used in the calculation of GA rate riders for the 2017 rate year, the separate "GA Rate Riders" line is only applicable to the "Proposed" section of the bill impact tables.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.054	1.054	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.054	1.054	5,000		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.054	1.054	68,500	190	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.054	1.054	397		N/A	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.054	1.054	36	0	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.054	1.054	507,000	1,623	DEMAND	9,743
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.054	1.054	222		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.054	1.054	2,000		N/A	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		A + B + C	
		\$	%	\$	%	\$	%	\$	%
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.12	0.5%	\$ (0.71)	-2.3%	\$ (0.71)	-1.8%	\$ (0.80)	-0.6%
2 GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.08	0.1%	\$ (8.92)	-6.2%	\$ (8.92)	-4.9%	\$ (10.08)	-1.1%
3 GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 16.21	1.7%	\$ (344.82)	-27.3%	\$ (344.55)	-14.8%	\$ (389.34)	-3.0%
4 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.21	1.8%	\$ (0.07)	-0.5%	\$ (0.07)	-0.4%	\$ (0.08)	-0.1%
5 SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 0.09	1.7%	\$ 0.00	0.0%	\$ 0.00	0.0%	\$ 0.00	0.0%
6 STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 981.77	1.7%	\$ 2,701.20	5.0%	\$ 2,702.50	4.6%	\$ 3,053.82	2.1%
7 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.71	8.1%	\$ 1.46	6.4%	\$ 1.46	5.8%	\$ 1.65	2.8%
8 GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ (0.82)	-1.3%	\$ (4.42)	-6.1%	\$ (4.42)	-5.0%	\$ (4.99)	-1.3%
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20				9					

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0540	
Proposed/Approved Loss Factor	1.0540	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.63	1	\$ 18.63	\$ 21.45	1	\$ 21.45	\$ 2.82	15.14%
Distribution Volumetric Rate	\$ 0.0093	750	\$ 6.98	\$ 0.0063	750	\$ 4.73	\$ (2.25)	-32.26%
Fixed Rate Riders	\$ 0.45	1	\$ 0.45	\$ -	1	\$ -	\$ (0.45)	-100.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 26.06			\$ 26.18	\$ 0.12	0.46%
Line Losses on Cost of Power	\$ 0.1114	41	\$ 4.51	\$ 0.1114	41	\$ 4.51	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	750	\$ (1.28)	-\$ 0.0028	750	\$ (2.10)	\$ (0.83)	64.71%
GA Rate Riders			\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0002	750	\$ 0.15	\$ 0.0002	750	\$ 0.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.23			\$ 29.53	\$ (0.71)	-2.33%
RTSR - Network	\$ 0.0059	791	\$ 4.66	\$ 0.0059	791	\$ 4.66	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0043	791	\$ 3.40	\$ 0.0043	791	\$ 3.40	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.29			\$ 37.59	\$ (0.71)	-1.84%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	791	\$ 2.85	\$ 0.0036	791	\$ 2.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	791	\$ 1.03	\$ 0.0013	791	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)			\$ -	\$ -		\$ -	\$ -	-
Ontario Electricity Support Program (OESP)	\$ 0.0011	791	\$ 0.87	\$ 0.0011	791	\$ 0.87	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 126.83			\$ 126.12	\$ (0.71)	-0.56%
HST	13%		\$ 16.49	13%		\$ 16.40	\$ (0.09)	-0.56%
Total Bill on TOU			\$ 143.32			\$ 142.52	\$ (0.80)	-0.56%

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	5,000	kWh
Demand	-	kW
Current Loss Factor	1.0540	
Proposed/Approved Loss Factor	1.0540	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.64	1	\$ 21.64	\$ 22.03	1	\$ 22.03	\$ 0.39	1.80%
Distribution Volumetric Rate	\$ 0.0187	5000	\$ 93.50	\$ 0.0190	5000	\$ 95.00	\$ 1.50	1.60%
Fixed Rate Riders	\$ 1.81	1	\$ 1.81	\$ -	1	\$ -	\$ (1.81)	-100.00%
Volumetric Rate Riders	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 116.95			\$ 117.03	\$ 0.08	0.07%
Line Losses on Cost of Power	\$ 0.1114	270	\$ 30.08	\$ 0.1114	270	\$ 30.08	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0010	5,000	\$ (5.00)	-\$ 0.0028	5,000	\$ (14.00)	\$ (9.00)	180.00%
GA Rate Riders					5,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0001	5,000	\$ 0.50	\$ 0.0001	5,000	\$ 0.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 143.32			\$ 134.40	\$ (8.92)	-6.22%
RTSR - Network	\$ 0.0044	5,270	\$ 23.19	\$ 0.0044	5,270	\$ 23.19	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0031	5,270	\$ 16.34	\$ 0.0031	5,270	\$ 16.34	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 182.84			\$ 173.92	\$ (8.92)	-4.88%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	5,270	\$ 18.97	\$ 0.0036	5,270	\$ 18.97	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	5,270	\$ 6.85	\$ 0.0013	5,270	\$ 6.85	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	5,000	\$ 35.00	\$ 0.0070	5,000	\$ 35.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	5,270	\$ 5.80	\$ 0.0011	5,270	\$ 5.80	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	3,250	\$ 282.75	\$ 0.0870	3,250	\$ 282.75	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	850	\$ 112.20	\$ 0.1320	850	\$ 112.20	\$ -	0.00%
TOU - On Peak	\$ 0.1800	900	\$ 162.00	\$ 0.1800	900	\$ 162.00	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 806.66			\$ 797.74	\$ (8.92)	-1.11%
HST		13%	\$ 104.87		13%	\$ 103.71	\$ (1.16)	-1.11%
Total Bill on TOU			\$ 911.53			\$ 901.45	\$ (10.08)	-1.11%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	68,500	kWh
Demand	190	kW
Current Loss Factor	1.0540	
Proposed/Approved Loss Factor	1.0540	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 165.09	1	\$ 165.09	\$ 168.06	1	\$ 168.06	\$ 2.97	1.80%
Distribution Volumetric Rate	\$ 4.2894	190	\$ 814.99	\$ 4.3666	190	\$ 829.65	\$ 14.67	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0075	190	\$ 1.43	\$ -	190	\$ -	\$ (1.43)	-100.00%
Sub-Total A (excluding pass through)			\$ 981.50			\$ 997.71	\$ 16.21	1.65%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.3856	190	\$ 263.26	\$ 1.0914	190	\$ (207.37)	\$ (470.63)	-178.77%
GA Rate Riders				\$ 0.0016	68,500	\$ 109.60	\$ 109.60	
Low Voltage Service Charge	\$ 0.1027	190	\$ 19.51	\$ 0.1027	190	\$ 19.51	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,264.28			\$ 919.46	\$ (344.82)	-27.27%
RTSR - Network	\$ 3.2780	190	\$ 622.82	\$ 3.2939	190	\$ 625.84	\$ 3.02	0.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3620	190	\$ 448.78	\$ 2.3475	190	\$ 446.03	\$ (2.76)	-0.61%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,335.88			\$ 1,991.33	\$ (344.55)	-14.75%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	72,199	\$ 259.92	\$ 0.0036	72,199	\$ 259.92	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	72,199	\$ 93.86	\$ 0.0013	72,199	\$ 93.86	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	68,500	\$ 479.50	\$ 0.0070	68,500	\$ 479.50	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	72,199	\$ 79.42	\$ 0.0011	72,199	\$ 79.42	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	72,199	\$ 8,158.49	\$ 0.1130	72,199	\$ 8,158.49	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 11,407.06			\$ 11,062.51	\$ (344.55)	-3.02%
HST	13%		\$ 1,482.92	13%		\$ 1,438.13	\$ (44.79)	-3.02%
Total Bill on Average IESO Wholesale Market Price			\$ 12,889.98			\$ 12,500.63	\$ (389.34)	-3.02%

Customer Class: **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **397** kWh
 Demand **-** kW
 Current Loss Factor **1.0540**
 Proposed/Approved Loss Factor **1.0540**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.08	1	\$ 7.08	\$ 7.21	1	\$ 7.21	\$ 0.13	1.84%
Distribution Volumetric Rate	\$ 0.0107	397	\$ 4.25	\$ 0.0109	397	\$ 4.33	\$ 0.08	1.87%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	397	\$ -	\$ -	397	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 11.33			\$ 11.54	\$ 0.21	1.85%
Line Losses on Cost of Power	\$ 0.1114	21	\$ 2.39	\$ 0.1114	21	\$ 2.39	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0021	397	\$ (0.83)	-\$ 0.0028	397	\$ (1.11)	\$ (0.28)	33.33%
GA Rate Riders					397	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0001	397	\$ 0.04	\$ 0.0001	397	\$ 0.04	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12.92			\$ 12.85	\$ (0.07)	-0.53%
RTSR - Network	\$ 0.0044	418	\$ 1.84	\$ 0.0044	418	\$ 1.84	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0031	418	\$ 1.30	\$ 0.0031	418	\$ 1.30	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 16.06			\$ 15.99	\$ (0.07)	-0.43%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	418	\$ 1.51	\$ 0.0036	418	\$ 1.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	418	\$ 0.54	\$ 0.0013	418	\$ 0.54	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	397	\$ 2.78	\$ 0.0070	397	\$ 2.78	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	418	\$ 0.46	\$ 0.0011	418	\$ 0.46	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	258	\$ 22.45	\$ 0.0870	258	\$ 22.45	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	67	\$ 8.91	\$ 0.1320	67	\$ 8.91	\$ -	0.00%
TOU - On Peak	\$ 0.1800	71	\$ 12.86	\$ 0.1800	71	\$ 12.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 65.82			\$ 65.75	\$ (0.07)	-0.10%
HST		13%	\$ 8.56		13%	\$ 8.55	\$ (0.01)	-0.10%
Total Bill on TOU			\$ 74.38			\$ 74.30	\$ (0.08)	-0.10%

Customer Class: **SENTINEL LIGHTING SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **36** kWh
 Demand **0** kW
 Current Loss Factor **1.0540**
 Proposed/Approved Loss Factor **1.0540**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.93	1	\$ 3.93	\$ 4.00	1	\$ 4.00	\$ 0.07	1.78%
Distribution Volumetric Rate	\$ 12.6164	0.1	\$ 1.26	\$ 12.8435	0.1	\$ 1.28	\$ 0.02	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0412	0.1	\$ 0.00	\$ -	0.1	\$ -	\$ (0.00)	-100.00%
Sub-Total A (excluding pass through)			\$ 5.20			\$ 5.28	\$ 0.09	1.71%
Line Losses on Cost of Power	\$ 0.1114	2	\$ 0.22	\$ 0.1114	2	\$ 0.22	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.1171	0	\$(0.01)	-\$ 0.9998	0	\$(0.10)	\$(0.09)	753.80%
GA Rate Riders					36	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0545	0	\$ 0.01	\$ 0.0545	0	\$ 0.01	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5.41			\$ 5.41	\$ 0.00	0.01%
RTSR - Network	\$ 1.7616	0	\$ 0.18	\$ 1.7701	0	\$ 0.18	\$ 0.00	0.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2692	0	\$ 0.13	\$ 1.2614	0	\$ 0.13	\$(0.00)	-0.61%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5.71			\$ 5.71	\$ 0.00	0.01%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	38	\$ 0.14	\$ 0.0036	38	\$ 0.14	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	38	\$ 0.05	\$ 0.0013	38	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	36	\$ 0.25	\$ 0.0070	36	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	38	\$ 0.04	\$ 0.0011	38	\$ 0.04	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	23	\$ 2.04	\$ 0.0870	23	\$ 2.04	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	6	\$ 0.81	\$ 0.1320	6	\$ 0.81	\$ -	0.00%
TOU - On Peak	\$ 0.1800	6	\$ 1.17	\$ 0.1800	6	\$ 1.17	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 10.45			\$ 10.45	\$ 0.00	0.00%
HST		13%	\$ 1.36		13%	\$ 1.36	\$ 0.00	0.00%
Total Bill on TOU			\$ 11.81			\$ 11.81	\$ 0.00	0.00%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	507,000	kWh
Demand	1,623	kW
Current Loss Factor	1.0540	
Proposed/Approved Loss Factor	1.0540	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.38	9743	\$ 52,417.34	\$ 5.48	9743	\$ 53,391.64	\$ 974.30	1.86%
Distribution Volumetric Rate	\$ 2.6427	1623	\$ 4,289.10	\$ 2.6903	1623	\$ 4,366.36	\$ 77.25	1.80%
Fixed Rate Riders	\$ -	9743	\$ -	\$ -	9743	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0430	1623	\$ 69.79	\$ -	1623	\$ -	\$ (69.79)	-100.00%
Sub-Total A (excluding pass through)			\$ 56,776.23			\$ 57,758.00	\$ 981.77	1.73%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 1.5426	1,623	\$ (2,503.64)	-\$ 0.9830	1,623	\$ (1,595.41)	\$ 908.23	-36.28%
GA Rate Riders				\$ 0.0016	507,000	\$ 811.20	\$ 811.20	
Low Voltage Service Charge	\$ 0.0515	1,623	\$ 83.58	\$ 0.0515	1,623	\$ 83.58	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 54,356.18			\$ 57,057.37	\$ 2,701.20	4.97%
RTSR - Network	\$ 1.6641	1,623	\$ 2,700.83	\$ 1.6722	1,623	\$ 2,713.98	\$ 13.15	0.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.1988	1,623	\$ 1,945.65	\$ 1.1915	1,623	\$ 1,933.80	\$ (11.85)	-0.61%
Sub-Total C - Delivery (including Sub-Total B)			\$ 59,002.66			\$ 61,705.16	\$ 2,702.50	4.58%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	534,378	\$ 1,923.76	\$ 0.0036	534,378	\$ 1,923.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	534,378	\$ 694.69	\$ 0.0013	534,378	\$ 694.69	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	507,000	\$ 3,549.00	\$ 0.0070	507,000	\$ 3,549.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	534,378	\$ 587.82	\$ 0.0011	534,378	\$ 587.82	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	534,378	\$ 60,384.71	\$ 0.1130	534,378	\$ 60,384.71	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 126,142.64			\$ 128,845.14	\$ 2,702.50	2.14%
HST		13%	\$ 16,398.54		13%	\$ 16,749.87	\$ 351.32	2.14%
Total Bill on Average IESO Wholesale Market Price			\$ 142,541.19			\$ 145,595.01	\$ 3,053.82	2.14%

Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **222** kWh
 Demand **-** kW
 Current Loss Factor **1.0540**
 Proposed/Approved Loss Factor **1.0540**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.63	1	\$ 18.63	\$ 21.45	1	\$ 21.45	\$ 2.82	15.14%
Distribution Volumetric Rate	\$ 0.0093	221.61	\$ 2.06	\$ 0.0063	221.61	\$ 1.40	\$ (0.66)	-32.26%
Fixed Rate Riders	\$ 0.45	1	\$ 0.45	\$ -	1	\$ -	\$ (0.45)	-100.00%
Volumetric Rate Riders	\$ -	221.61	\$ -	\$ -	221.61	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 21.14			\$ 22.85	\$ 1.71	8.07%
Line Losses on Cost of Power	\$ 0.1114	12	\$ 1.33	\$ 0.1114	12	\$ 1.33	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	222	\$ (0.38)	-\$ 0.0028	222	\$ (0.62)	\$ (0.24)	64.71%
GA Rate Riders					222	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0002	222	\$ 0.04	\$ 0.0002	222	\$ 0.04	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 22.93			\$ 24.39	\$ 1.46	6.37%
RTSR - Network	\$ 0.0059	234	\$ 1.38	\$ 0.0059	234	\$ 1.38	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0043	234	\$ 1.00	\$ 0.0043	234	\$ 1.00	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 25.31			\$ 26.78	\$ 1.46	5.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	234	\$ 0.84	\$ 0.0036	234	\$ 0.84	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	234	\$ 0.30	\$ 0.0013	234	\$ 0.30	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	234	\$ 0.26	\$ 0.0011	234	\$ 0.26	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	144	\$ 12.53	\$ 0.0870	144	\$ 12.53	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	38	\$ 4.97	\$ 0.1320	38	\$ 4.97	\$ -	0.00%
TOU - On Peak	\$ 0.1800	40	\$ 7.18	\$ 0.1800	40	\$ 7.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 51.65			\$ 53.11	\$ 1.46	2.83%
HST		13%	\$ 6.71		13%	\$ 6.90	\$ 0.19	2.83%
Total Bill on TOU			\$ 58.37			\$ 60.02	\$ 1.65	2.83%

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0540	
Proposed/Approved Loss Factor	1.0540	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.64	1	\$ 21.64	\$ 22.03	1	\$ 22.03	\$ 0.39	1.80%
Distribution Volumetric Rate	\$ 0.0187	2000	\$ 37.40	\$ 0.0190	2000	\$ 38.00	\$ 0.60	1.60%
Fixed Rate Riders	\$ 1.81	1	\$ 1.81	\$ -	1	\$ -	\$ (1.81)	-100.00%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 60.85			\$ 60.03	\$ (0.82)	-1.35%
Line Losses on Cost of Power	\$ 0.1114	108	\$ 12.03	\$ 0.1114	108	\$ 12.03	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0010	2,000	\$ (2.00)	-\$ 0.0028	2,000	\$ (5.60)	\$ (3.60)	180.00%
GA Rate Riders					2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0001	2,000	\$ 0.20	\$ 0.0001	2,000	\$ 0.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 71.87			\$ 67.45	\$ (4.42)	-6.15%
RTSR - Network	\$ 0.0044	2,108	\$ 9.28	\$ 0.0044	2,108	\$ 9.28	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0031	2,108	\$ 6.53	\$ 0.0031	2,108	\$ 6.53	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 87.68			\$ 83.26	\$ (4.42)	-5.04%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,108	\$ 7.59	\$ 0.0036	2,108	\$ 7.59	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,108	\$ 2.74	\$ 0.0013	2,108	\$ 2.74	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,108	\$ 2.32	\$ 0.0011	2,108	\$ 2.32	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,300	\$ 113.10	\$ 0.0870	1,300	\$ 113.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	340	\$ 44.88	\$ 0.1320	340	\$ 44.88	\$ -	0.00%
TOU - On Peak	\$ 0.1800	360	\$ 64.80	\$ 0.1800	360	\$ 64.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 337.36			\$ 332.94	\$ (4.42)	-1.31%
HST		13%	\$ 43.86		13%	\$ 43.28	\$ (0.57)	-1.31%
Total Bill on TOU			\$ 381.21			\$ 376.22	\$ (4.99)	-1.31%