



GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2017	
Total Metered excluding WMP	C = A+B	844,096,644	kWh
RPP	A	514,629,971	kWh
Non RPP	B = D+E	329,466,673	kWh
Non-RPP Class A	D	36,594,284	kWh
Non-RPP Class B*	E	292,872,389	kWh

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

1st Estimate

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 **Analysis of Expected GA Amount**

Year	2017		
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)
	F	G	H
January	31,721,887		
February	28,933,267		
March	31,344,618		
April	26,904,003		
May	26,282,069		

June	25,865,494		
July	22,876,537		
August	22,578,652		
September	22,305,791		
October	22,410,398		
November	23,820,838		
December	26,440,030		
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	311,483,585	-	-

Calculated Loss Factor

Note 5 **Reconciling Items**

	Item	Amount	
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)		-\$ 335,787	
1a	True-up of GA Charges based on Actual Non-RPP Volumes - prior year		
1b	True-up of GA Charges based on Actual Non-RPP Volumes - current year		
2a	Remove prior year end unbilled to actual revenue differences		
2b	Add current year end unbilled to actual revenue differences		
3a	Remove difference between prior year accrual/forecast to actual from long term load transfers		
3b	Add difference between current year accrual/forecast to actual from long term load transfers		
4	Remove GA balances pertaining to Class A customers		
5	Significant prior period billing adjustments recorded in current year		
6	Differences in GA IESO posted rate and rate charged on IESO invoice	-\$ 10,220	
7	Differences in actual system losses and billed TLFs	\$ 295,640	
8	Others as justified by distributor		
9	Disposition	\$ 180,675	
10			

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 130,308
	Net Change in Expected GA Balance in the Year Per Analysis	\$ 359,254
	Unresolved Difference	-\$ 228,946
	Unresolved Difference as % of Expected GA Payments to IESO	<u><u>-0.7%</u></u>

100%
61.0%
39.0%
4.3%
34.7%

I Consumption in the GA Analysis of Expected Balance table



Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
I = F-G+H	J	K = I*J	L	M = I*L	=M-K
31,721,887	0.06687	\$ 2,121,243	0.08227	\$ 2,609,760	\$ 488,517
28,933,267	0.10559	\$ 3,055,064	0.08639	\$ 2,499,545	-\$ 555,519
31,344,618	0.08409	\$ 2,635,769	0.07135	\$ 2,236,438	-\$ 399,330
26,904,003	0.06874	\$ 1,849,381	0.10778	\$ 2,899,713	\$ 1,050,332
26,282,069	0.10623	\$ 2,791,944	0.12307	\$ 3,234,534	\$ 442,590

25,865,494	0.11954	\$ 3,091,961	0.11848	\$ 3,064,544	-\$ 27,417
22,876,537	0.10652	\$ 2,436,809	0.11280	\$ 2,580,473	\$ 143,665
22,578,652	0.11500	\$ 2,596,545	0.10109	\$ 2,282,476	-\$ 314,069
22,305,791	0.12739	\$ 2,841,535	0.08864	\$ 1,977,185	-\$ 864,349
22,410,398	0.10212	\$ 2,288,550	0.12563	\$ 2,815,418	\$ 526,868
23,820,838	0.11164	\$ 2,659,358	0.09704	\$ 2,311,574	-\$ 347,784
26,440,030	0.08391	\$ 2,218,583	0.09207	\$ 2,434,334	\$ 215,751
311,483,585		\$ 30,586,741		\$ 30,945,995	\$ 359,254

1.0635

Explanation